

Table S39. Summary statistics for natural gas - Oregon, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	24	12	13	R16	14
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	770	1,142	848	₹801	659
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	770	1,142	848	R 801	659
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	770	1,142	848	R801	659
NGPL Production	0	0	0	0	0
Total Dry Production	770	1,142	848	R 801	659
Supply (million cubic feet)					
Dry Production	770	1,142	848	R801	659
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	933,264	915,509	990,297	988,785	979,672
Withdrawals from Storage					
Underground Storage	14,114	12,540	9,536	9,648	11,657
LNG Storage	326	711	321	392	391
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	17,447	17,006	23,504	R18,775	1,294
Total Supply	965,920	946,908	1,024,507	R1,018,402	993,674

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2013-2017 – continued

2013	2014	2015	2016	2017
240.418	220.090	234.634	R235.912	231,727
0	0	0	0	0
0	0	0	0	0
713.049	710.137	780.662	774.120	749,868
. 25,6 .5			,220	, ,5,555
12.176	15.858	9.061	8.267	11,442
276	822	149	104	636
965,920	946,908	1,024,507	R1,018,402	993,674
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• • •				
				5,298
U	U	U	U	0
46.354	44.405	27.070	20.204	47.044
				47,841
				31,763
				57,849
				270
101,930	90,098	113,519	R107,003	88,673
236,276	216,348	230,032	₽ 231,055	226,396
240,418	220,090	234,634	R 235,912	231,727
0	0	0	0	0
1 044	1 129	1 231		1,733
47,690	46,799	45,594	49,423	48,866
700 211	707.010	717 000	727 007	740,012
				82,523 1,202
1,005	1,099	1,117	1,193	1,202
				385
52,877	51,430	48,015	48,416	48,128
				
				
4.82	5.40	4.65	4.15	3.90
2	J			3.50
10.84	11.72	12.49	11.67	10.59
				8.74
5.79	6.20	7.10	5.73	5.31
	240,418 0 0 713,049 12,176 276 965,920 E44 4,098 0 46,254 30,566 57,372 154 101,930 236,276 240,418 0 1,044 47,690 700,211 79,276 1,085 386 52,877	240,418 220,090 0 0 0 0 713,049 710,137 12,176 15,858 276 822 965,920 946,908 E44 42 4,098 3,700 0 0 46,254 41,185 30,566 28,377 57,372 56,522 154 165 101,930 90,098 236,276 216,348 240,418 220,090 0 0 1,044 1,129 47,690 46,799 700,211 707,010 79,276 80,480 1,085 1,099 700,211 707,010 79,276 80,480 1,085 1,099	240,418 220,090 234,634 0 0 0 0 713,049 710,137 780,662 12,176 15,858 9,061 276 822 149 965,920 946,908 1,024,507 \$\begin{array}{c} \alpha	240,418 220,090 234,634 *235,912 0 0 0 0 0 0 0 0 0 0 713,049 710,137 780,662 774,120 12,176 15,858 9,061 8,267 276 822 149 104 965,920 946,908 1,024,507 *1,018,402 ***E44 42 *49 **39 4,098 3,700 4,554 *4,818 0 0 0 0 46,254 41,185 37,070 39,391 30,566 28,377 25,602 26,667 57,372 56,522 53,632 57,760 154 165 209 *233 101,930 90,098 113,519 *107,003 236,276 216,348 230,032 *231,055 240,418 220,090 234,634 *235,912 0 0 0 0

⁻⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.